New England's Power System:
A Collective State Update
Environmental Business Council NH:
NH's Evolving Energy Future
October 2, 2019

Ben D'Antonio, Counsel & Analyst New England States Committee on Electricity



NESCOE is New England's Regional State Committee, governed by a Board of Managers appointed by each of the New England Governors to represent the collective views of the six New England states on regional electricity matters

- Focus: Resource Adequacy, System Planning & Expansion
- Resources: 5 full-time staff with diverse disciplines & experience. Consultants on markets, transmission & for independent studies
- ♦ More information: including filings & comments at
 - www.nescoe.com
 - Twitter: @NESCOEStates

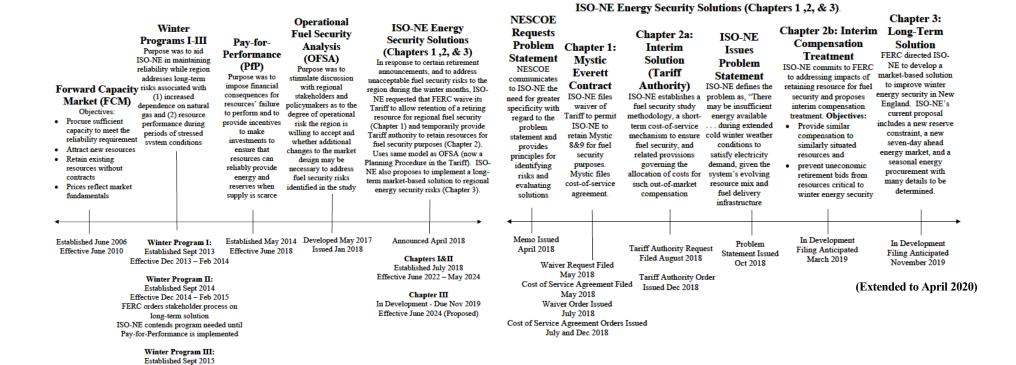
Overview

State Laws and Mechanisms

Analysis of Renewable and Clean Energy

Resource Adequacy and State Laws

Regional Focus on Energy Security



Effective Dec 2015 - Feb 2018

State Law Basics

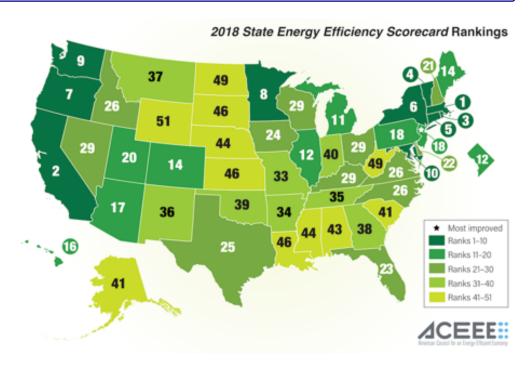
- Each New England State adopts laws and regulations reflective of the policies each state identifies as appropriate for consumers in that state as well as the mechanisms through which to implement those policies
- New England States with policies that prioritize clean energy resources have committed to explore a mechanism to value the attributes of those resources, while ensuring consumers in any one state do not fund the public policy requirements mandated by another state's law
 - Most recent example: https://www.coneg.org/wp-content/uploads/2019/03/New-England-Governors-Statement-of-Cooperation-on-Regional-Energy-3-15-19.pdf

State Laws and Mechanisms

- State Laws
 - Energy Efficiency
 - Renewable Resources
 - Carbon Dioxide Emissions Reduction
- Programs and Mechanisms to Support State Laws
 - System Benefits Charge and Other Electric Bill Surcharges
 - Renewable Portfolio Standard
 - Net Metering
 - Long-Term Contracting
 - Regional Greenhouse Gas Initiative (RGGI)
 - Other Initiatives

Energy Efficiency – the "first" fuel

Installed measures (e.g., products, equipment, systems, services, practices and/or strategies) on end-use customer facilities that *reduce the total amount of electrical energy needed, while delivering a comparable or improved level of end-use service*. Such measures include, but are not limited to, the installation of more energy efficient lighting, motors, refrigeration, HVAC equipment and control systems, envelope measures, operations and maintenance procedures, and industrial process equipment. – *ISO-NE Tariff §1.2.2.*

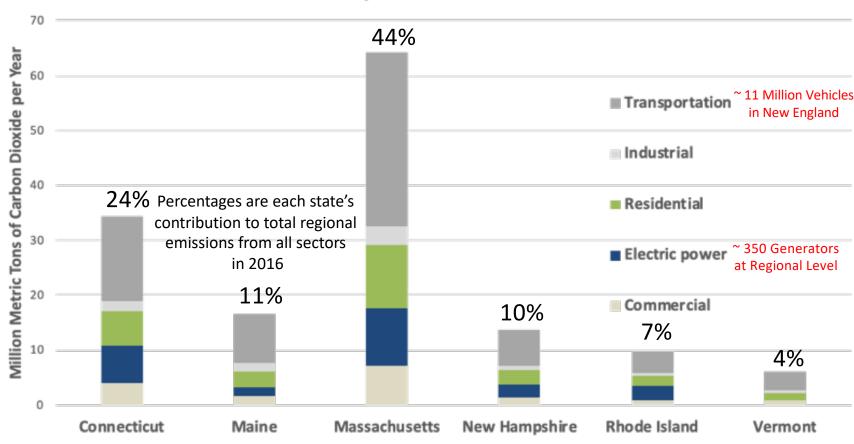


Renewable Resources

Common Technologies	State	State-Specific Additional Technologies				
WindSolar Photovoltaic (PV)	Maine	Municipal Solid Waste ("MSW") with recycling, combined heat and power ("CHP"), Thermal				
Small HydroLandfill Gas	Massachusetts	Sustainable biomass, certain new or incremental hydroelectric, MSW with recycling				
 Biomass (subject to eligibility requirements) Anaerobic Digestion Geothermal Solar Thermal Ocean Thermal Wave Tidal 	Connecticut	Sustainable biomass, MSW, fuel cells using non- renewable energy, CHP, new hydro, large-scale hydro (only if shortfall in Class I resources, capped at 5% in 2020), low-emission advanced renewable energy conversion technologies				
	Rhode Island	Sustainable biomass				
	Vermont	Large Hydro, small distributed generation				
 Fuel Cells using Renewable Fuels 	New Hampshire	"Useful thermal energy", CHP, new or co-fired biomass, biodiesel				

Carbon Dioxide Emissions Sources

Energy Related Carbon Dioxide Emissions, by Sector 2016



Sources: U.S. Energy Information Administration, U.S. Department of Transportation, ISO New England Note: EIA's electric power emissions represent generation that is geographically located within the state.

Not all states measure emissions in this manner.

Carbon Dioxide Emissions Reduction Targets

	Power Sector	Economy-Wide	Legal Authorities			
Connecticut	Regional Greenhouse Gas Initiative (RGGI): 2.5% per year reduction until 2020; Approximately 750 thousand tons per year until from 2021-2030	10% below 1990 levels by 2020 45% below 2001 levels by 2030 80% below 2001 levels by 2050	Conn. Gen. Stat. §§ 22a-200a and 22a-200c			
Maine		10% below 1990 levels by 2020 80% below 1990 levels by 2050	38 Me. Rev. Stat. ch. 3-A and 3-B			
Massachusetts		25% below 1990 levels by 2020 80% below 1990 levels by 2050	Mass. Gen. Laws ch. 21A § 22 and ch. 21N § 3			
New Hampshire		n/a	N.H. Rev. Stat. Ann. § 125:O			
Rhode Island		10% below 1990 levels by 2020 45% below 1990 levels by 2035 80% below 1990 levels by 2050	R.I. Gen. Laws §§ 42-6.2-2, 42-17.12(19), 23-23, and 23-82			
Vermont		40% below 1990 levels by 2030 80-95% below 1990 levels by 2050	30 V.S.A. § 255 2016 Comprehensive Energy Plan			

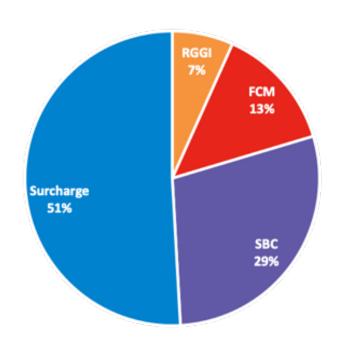
PROGRAMS AND MECHANISMS TO SUPPORT RESOURCES REQUIRED BY STATE LAWS

The following section provides information on a range of programs and mechanisms used by New England states to support certain types of electric generation resources that are able to satisfy public policies reflected in statutes and regulations.

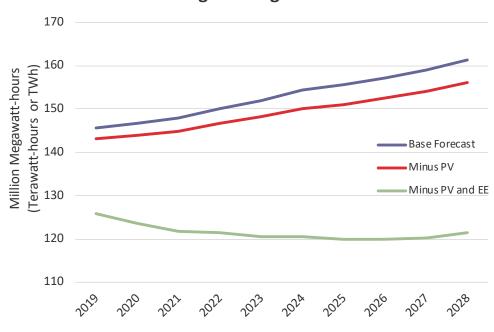
System Benefit Charge (SBC) and Other Electric Bill Surcharges

Average Annual Energy Efficiency Budgets, by Funding Source 2019-2024 ~ \$1.1 Billion per Year

Forecasted Annual Energy Demand,
After Impact of Solar PV and Energy Efficiency
New England Region Wide



Source: ISO-NE Energy Efficiency Forecast



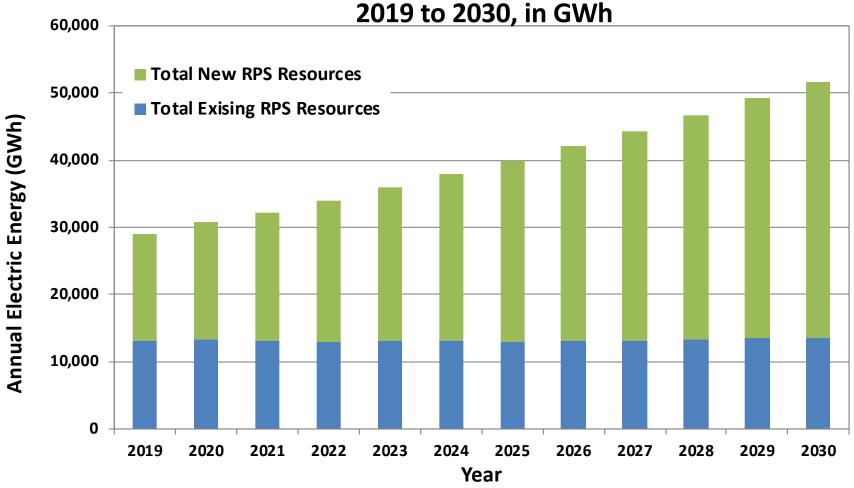
Source: ISO-NE Capacity Energy Loads and Transmission Report

Renewable Portfolio Standard

		2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Conne	cticut												
	Class I	19.5%	21.0%	22.5%	24.0%	26.0%	28.0%	30.0%	32.0%	34.0%	36.0%	38.0%	40.0%
	Class II	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
	Class III	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Maine													
	Class I	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%
	Class Ia		2.5%	5.0%	8.0%	11.0%	15.0%	19.0%	23.0%	27.0%	31.0%	35.0%	40.0%
	Class II	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%
Massa	chusetts												
	Class I	14.0%	16.0%	18.0%	20.0%	22.0%	24.0%	26.0%	28.0%	30.0%	32.0%	34.0%	35.0%
	Class IIa	2.7%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%
	Class lib	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%
	Clean Energy Standard	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	5.0%
New Ha	ampshire												
	Class I	9.6%	10.5%	11.4%	12.3%	13.2%	14.1%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%
	Class II	0.6%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
	Class III	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
	Class IV	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
Rhode	Island												
	Existing	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
	New	12.5%	14.0%	15.5%	17.0%	18.5%	20.0%	21.5%	23.0%	24.5%	26.0%	27.5%	29.0%
Vermo	nt												
	Distributed Generation	2.2%	2.8%	3.4%	4.0%	4.6%	5.2%	5.8%	6.4%	7.0%	7.6%	8.2%	8.8%
	Standard	52.8%	56.2%	55.6%	55.0%	58.4%	57.8%	57.2%	60.6%	60.0%	59.4%	62.8%	62.2%

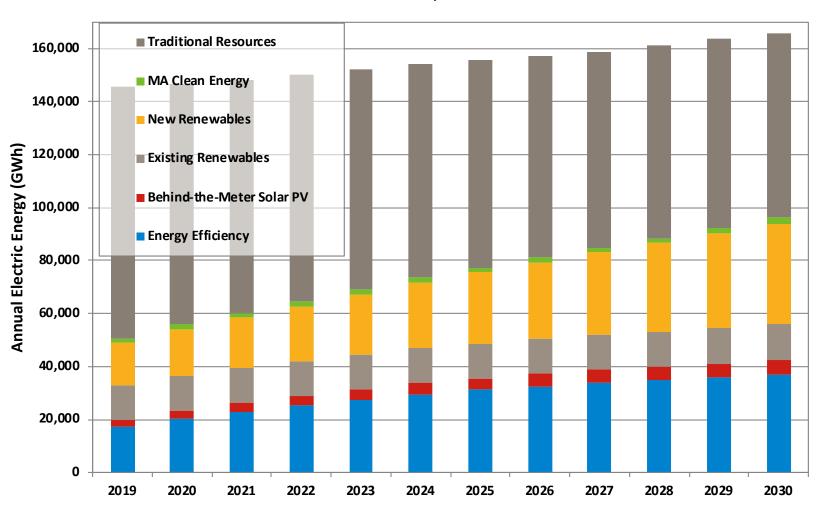
Renewable Portfolio Standard





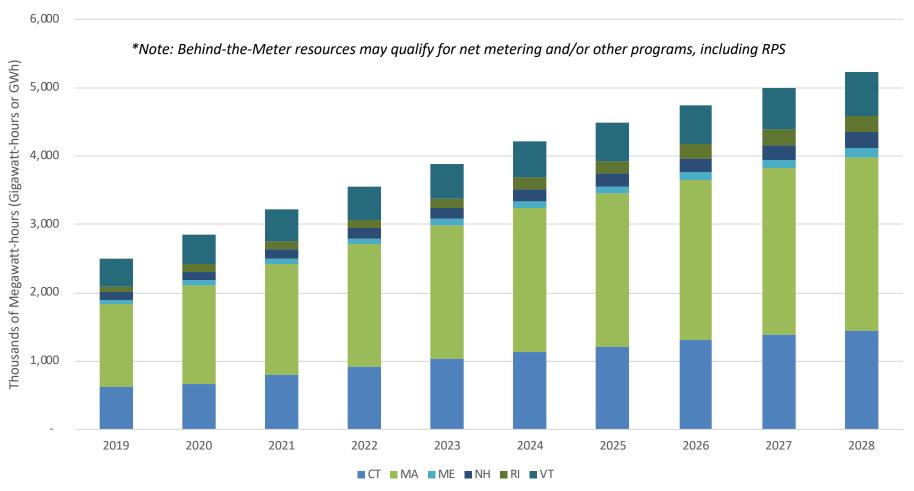
Public Policy Resource Outlook

Total projected policy resource targets (all classes) and goals for New England, 2019 to 2030, in GWh



Behind-the-Meter Solar

Forecasted Energy from Behind-the-Meter Solar PV Resources, GWh



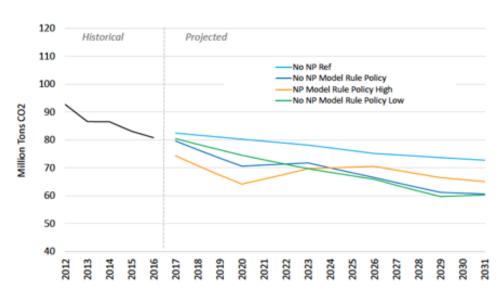
Source: ISO New England Solar PV Forecast

Long-Term Contracts

- Clean Energy Request for Proposals (RFP)
 - Entities from three of the New England States Connecticut, Massachusetts, and Rhode Island jointly issued an RFP from private developers of clean energy and transmission. The three states selected projects that were, collectively, about 460 MW. None of the projects included transmission.
- Massachusetts Long-Term Contracts for Clean Energy
 - Massachusetts Electric Distribution Companies (EDCs) entered into long-term contracts with H.Q. Energy Services Inc. and related transmission agreements with Central Maine Power Company (CMP) in connection with the New England Clean Energy Connect 100% Hydro project. The Massachusetts Department of Public Utilities (DPU) approved the long-term contracts with Hydro Quebec Energy Services, Inc. FERC approved the related transmission agreements with CMP. The project is subject to further federal review and approval.
- Connecticut, Massachusetts, and Rhode Island Long-Term Contracts for Off-shore Wind
 - Massachusetts EDCs entered into long-term contracts with Vineyard Wind LLC for an 800 megawatt offshore wind generation project. In 2019, the DPU approved the Vineyard Wind contracts and subsequently approved a request by the EDCs to issue an RFP soliciting additional offshore wind generation.
 - The Rhode Island Public Utilities Commission has approved a long-term contract for the Revolution Wind 400 megawatt offshore wind generation project.
 - In 2018, the CT Public Utilities Regulatory Authority approved long-term contracts for the 200 megawatt Revolution Wind project.
- Connecticut Zero Carbon Solicitation and Procurement
 - Connecticut selected two nuclear power bids from Millstone Power Station and Seabrook Nuclear Power Plant, along with nine solar project bids totaling 165 MW – two of which are paired with energy storage – and one 104 MW offshore wind project in a solicitation for zero-carbon electricity-generating resources.

Regional Greenhouse Gas Initiative (RGGI)





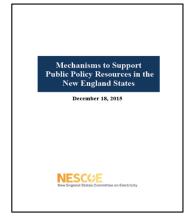
Administration, RGGI, Inc., 1% Direct Bill Assistance, 11% GHG Abatement, 11% Clean & Renewable Energy, 17%

Source: www.RGGI.org

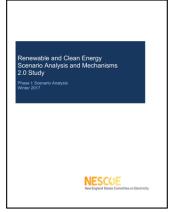
Other Initiatives

- Green Banks
 - Connecticut Green Bank
 - Rhode Island Infrastructure Bank
 - Vermont Economic Development Authority
- Grid Modernization
 - Distribution System Planning
- Storage
 - Massachusetts Energy Storage Initiative
- Electric Vehicles
 - New England Governors Eastern Canadian Premiers' 2014 Resolution: five percent (5%) fleet market share penetration of alternative fuel vehicles by 2020
 - Four New England States joined the 2013 State Zero-Emissions Vehicle Program Memorandum of Understanding:
 - Connecticut: 175,000 (est.) by 2025
 - Massachusetts: 300,000 by 2025
 - Rhode Island: 43,000 by 2025
 - Vermont: 18,000 by 2025

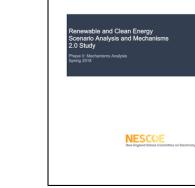
Renewable and Clean Energy Analysis



2015 Whitepaper



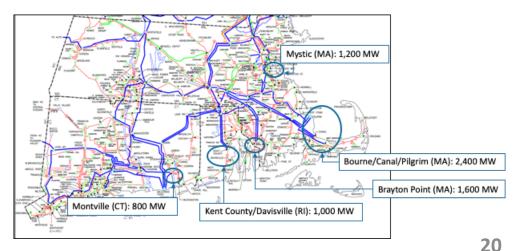
2017 Scenario Analysis Modeling



2018 Mechanisms Analysis This analysis is to inform consideration of options; it is not a recommendation or an expression of preferences

For more information, please visit the Resource Center at NESCOE's Website nescoe.com

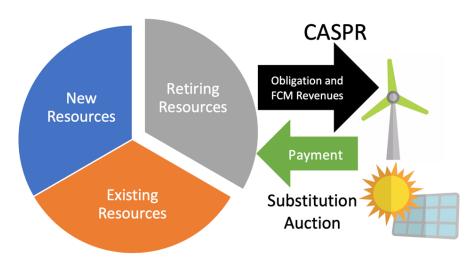
2019-2020 Off-shore Wind Integration



Resource Adequacy and State Policies

- States' long-term contracts with resources capable of supporting state policies may not be counted toward ISO-NE's FCM procurement target
- Renewable Technology Resource (RTR) Exemption Phasing-out
- ISO-NE's "CASPR" reforms allow new resources supported by long-term contracts to buy-out retiring resources' capacity supply obligations

Forward Capacity Market



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