

ISO-NE TARIFF IV.A

Schedule 6

**Billing and Collection of
Gas Infrastructure Support Charges**

Section 1. Monthly Gas Infrastructure Support Charge Allocation

Each month, the ISO shall bill to each Transmission Customer that has Regional Network Load in the New England Control Area a share of the total of the Monthly Net Gas Infrastructure Costs [Add new Section I definition for Monthly Net Gas Infrastructure Cost – as set out in the Gas Infrastructure Billing and Collection Agreement (“GIBCA”); add new Section I definition for GIBCA] (for each such Transmission Customer, such share being referred to as its “Gas Infrastructure Support Charge”), allocating among such Transmission Customers the amount determined in accordance with the following formula:

$$A = \text{Monthly Net Gas Infrastructure Support Costs} * \text{BCAP} * \text{LRS}$$

- (1) A = Gas Infrastructure Support Charge;
- (2) BCAP = the Base Cost Allocation Percentages, as determined in Section 2 below;
- (3) LRS = the Transmission Customer’s Monthly Regional Network Load as a ratio to the total Monthly Regional Network Load within the applicable state for the actual month.

Section 2. Initial BCAPs and Subsequent BCAP Adjustments

(a) **Initial BCAPs.** The initial BCAP for each New England state is as follows, and will remain the same through 2018:

Connecticut	_____ %
Maine	_____ %
Massachusetts	_____ %
New Hampshire	_____ %
Rhode Island	_____ %

Vermont _____%

(b) Annual BCAP Adjustments

After the close of each calendar year (beginning with the close of 2018), the ISO will calculate and post on its website the BCAP for each state for the then-current calendar year.

The BCAP for each state will be a calculation (subject to further adjustment as described below) using the following formula:

$BCAP = ERS * State\text{-}Specific\ Multiplier$, where

ERS (Energy Ratio Share) is the ratio of the energy consumed in each state in the prior calendar as compared to the total New England Control Area energy consumed in the prior year, and

the State-Specific Multipliers are:

Connecticut _____

Maine _____

Massachusetts _____

New Hampshire _____

Rhode Island _____

Vermont _____

To the extent that the sum of each state’s BCAP derived in any year under the preceding formula (the “Annual Derived BCAP”) is greater than or less than 100%, each state’s initial BCAP determined under the preceding formula will be adjusted up or down by the ratio of 1/Annual Derived BCAP, so that the sum of each state’s BCAP for cost allocation purposes in any year will equal 100 percent. Following this further adjustment, the resulting percentages will be posted and used as the BCAPs for the then-current year in calculating and billing the Gas Infrastructure Support Charges as described in Section 1 above.

Section 3. Standard of Review for Changes to Sections 1 and 2

The standard of review for changes to Section 1 and 2 above proposed by a Market Participant or other entity [except for...], or the Federal Energy Regulatory Commission acting *sua sponte*, shall be the "public interest" standard of review under the *Mobile-Sierra* Doctrine.