

**New England States Committee on Electricity
Information Requests to Constellation Mystic Power, LLC**

Pursuant to Section II.3 of Schedule 3A (the “Protocols”) of the Amended and Restated Cost-of-Service Agreement among Constellation Mystic Power, LLC (“Mystic”), Exelon Generation Company, LLC, and ISO New England Inc. (“Mystic Agreement”),¹ the New England States Committee on Electricity (“NESCOE”) submits the following information requests to Mystic regarding Mystic’s April 1, 2021 Informational Posting (“2021 Informational Posting”).²

Questions regarding these information requests may be directed to Phyllis Kimmel at pkimmel@pgklawoffice.com and Jason Marshall at jasonmarshall@nescoe.com.

The following information request addresses Mystic’s August 27, 2021 “Responses to the Informal Challenges of the New England States Committee on Electricity.”

- 4-1. Regarding the statement in the response to NESCOE A-02 that Mystic is “only seeking to recover the costs for three CRIs as 2022 capital expenditures under the Mystic Agreement; the need to incur the cost for the fourth CRI as a 2022 capital project has been obviated through the use of a spare rotor:”
- a. Is the spare rotor currently part of Mystic’s inventory and included in Mystic’s rate base?
 - b. When the spare rotor is placed into service, will the value of the spare rotor be removed from Mystic’s rate base for the term of the Mystic Agreement?
 - c. When the spare rotor is placed into service, will the inventory withdraw cost be included as a cost to be reimbursed under the Mystic Agreement?
 - d. What is the inventory value of the spare rotor?

¹ Aspects of the Mystic Agreement and Protocols are still in dispute at the Federal Energy Regulatory Commission and/or the U.S. Court of Appeals for the D.C. Circuit.

² This information request is being submitted after the end of the period in an attempt to narrow the scope of potential formal challenges.